

Dominion Energy Southeast Services, Inc.
Legal Regulatory Department
100 SCANA Parkway, Cayce, SC 29033
Mailing Address:
220 Operation Way, MC C222, Cayce SC 29033
DominionEnergy.com



May 6, 2019

VIA ELECTRONIC FILING

**The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive
Columbia, South Carolina 29211**

**RE: Friends of the Earth and Sierra Club, Complainant/Petitioner v.
South Carolina Electric & Gas Company, Defendant/Respondent
Docket No. 2017-207-E**

**Request of the Office of Regulatory Staff for Rate Relief to South
Carolina Electric & Gas Company's Rates Pursuant to S.C. Code
Ann. § 58-27-920
Docket No. 2017-305-E**

**Joint Application and Petition of South Carolina Electric & Gas
Company and Dominion Energy, Incorporated for Review and
Approval of a Proposed Business Combination between SCANA
Corporation and Dominion Energy, Incorporated, as May Be
Required, and for a Prudency Determination Regarding the
Abandonment of the V.C. Summer Units 2 & 3 Project and
Associated Customer Benefits and Cost Recovery Plans
Docket No. 2017-370-E**

Dear Ms. Boyd:

On April 29, 2019, South Carolina Electric & Gas Company ("SCE&G") notified the Public Service Commission of South Carolina ("Commission") it would be changing SCE&G's legal name to Dominion Energy South Carolina, Inc. ("DESC") pursuant to the Customer Education Program resulting from Order No. 2018-804.

The electric rate tariffs of DESC affected by Order No. 2019-316 or Order No. 2019-292 have been filed on ETariff today. Those tariffs incorporated the legal name change and have also been filed on the Commission's DMS System in both Docket Nos. 2019-2-E and 2019-57-E.

(Continued ...)

DESC has also updated its other electric rate tariffs not affected by Order No. 2019-316 or Order No. 2019-292 and has filed these tariffs utilizing the Commission's ETariff System. In addition to the tariffs, DESC has filed an updated General Terms and Conditions for Electric Service reflecting the name change from SCE&G to DESC. To complete the Commission's administrative file in these dockets, enclosed for filing is a copy of DESC's electric rate tariffs and the updated General Terms and Conditions.

By copy of this letter, DESC is providing the other parties of record with a copy of the updated electric rate tariffs and General Terms & Conditions.

If you have any questions, please do not hesitate to contact us.

Very truly yours,



Matthew W. Gissendanner

MWG/kms
Enclosures

cc: All parties of record in Docket No. 2017-207-E
All parties of record in Docket No. 2017-305-E
All parties of record in Docket No. 2017-370-E
(all via electronic mail only w/enclosures)

DOMINION ENERGY SOUTH CAROLINA, INC.**Electric
(Page 1 of 8)****GENERAL TERMS AND CONDITIONS****I. GENERAL****A. FOREWORD**

1. In contemplation of the mutual protection of both Dominion Energy South Carolina, Inc. and its Customers and for the purpose of rendering an impartial and more satisfactory service, the General Terms and Conditions of the Company are hereby set forth and filed with the Public Service Commission of South Carolina, which has jurisdiction over public utilities, so as to read as hereinafter set forth; the same being incorporated by reference in each contract or agreement for service.
2. These Terms and Conditions are supplementary to the Rules and Regulations issued by the Public Service Commission of South Carolina covering the operation of electric utilities in the State of South Carolina.
3. These Terms and Conditions may be supplemented for specific Customers by contract.
4. Dominion Energy South Carolina is referred to herein as "Company", and the user or prospective user is referred to as "Customer". The Public Service Commission of South Carolina is referred to as "Commission".

B. Application

Provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others designated as Customers who are lawfully receiving electric service from Company under the prescribed Rate Schedules or contracts filed with the Commission. Receipt of service shall constitute a contract between Customers and the Company. No contract may be transferred without the written consent of the Company.

C. Term of Service

The rates prescribed by the Commission are based upon the supply of service to each individual Customer for a period of not less than one year, except as otherwise specifically provided under the terms of the particular Rate Schedule or contract covering such service.

D. Terms and Conditions

The Terms and Conditions contained herein are a part of every contract for service entered into by the Company and govern all classes of service where applicable unless specifically modified as a provision or provisions contained in a particular Rate Schedule or contract.

E. Selection of Appropriate Rate

Where two or more Rate Schedules are available, the Company will attempt to assist the Customer to a reasonable extent in determining which Schedule to select. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or minimum demand specified in the Rate Schedule may be waived. It is the responsibility of the Customer to select the Rate and the Company will not assume responsibility for the choice.

F. Temporary Service

Temporary or seasonal service will be furnished under the appropriate General Service Rate Schedule to any Customer. Temporary service shall include all construction services having a life expectancy of one year or less. Payment is required in advance for the full cost of erecting and removing all lines, transformers, and other service facilities necessary for the supply of such service.

G. Statements by Agents

No representative of the Company has authority to modify any Rule of the Commission, provisions of Rate Schedules or to bind the Company by any promise or representation contrary thereto.

DOMINION ENERGY SOUTH CAROLINA, INC.**Electric
(Page 2 of 8)****II. DEFINITIONS**

Except where the context otherwise indicates another or different meaning or intent, the following terms are intended and used and shall be construed to have meanings as follows:

- A. "Day" shall mean period of twenty-four (24) consecutive hours beginning at 12 o'clock Midnight Eastern Time or at such other hours as may be designated.
- B. "Month" or "Billing Month" shall mean the period between any two (2) regular readings of Company's meters which shall not be less than twenty-eight (28) days or more than thirty-four (34) days.
- C. "Year", unless otherwise designated, shall mean a period of 365 days commencing with the day of first delivery of electricity hereunder, and each 365 days thereafter except that in a year having a date of February 29, such year shall consist of 366 days.
- D. "Premises" shall mean home, apartment, dwelling unit, shop, factory, business location (including signs and water and sewage pumps), church, or other building or structure which shelters the Customer for his individual or collective occupancy where all services may be taken from a single connection.
- E. "Service Point" or "Point of Interconnection" shall mean the point at which Company's and Customer's conductors are connected.
- F. "Standard Service" means a single service per premises from one electrical source and from existing overhead facilities.

III. CONDITIONS OF SERVICE**A. GENERAL**

The Customer shall consult with and furnish to the Company such information as the Company may require to determine the availability of the Company's Service at a particular location before proceeding with plans for any new or additional electric loads. No new or additional electric loads will be served if it is determined that such service will jeopardize service to existing Customers. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the meters or other apparatus and equipment of the Company, the Customer and/or other Customers caused by the additional load or changed installation.

B. Character of Service

Electric energy supplied by the Company shall be standard alternating current at a frequency of approximately 60 hertz and shall be delivered only at voltages and phases as specified by the Company.

C. Rights-of-Way

The Company shall not be required to extend its distribution and service facilities, for the purpose of rendering electric service to the Customer until satisfactory rights-of-way, easements or permits have been obtained from governmental agencies and property owners, at the Customer's expense to permit the installation, operation, and maintenance of the Company's lines and facilities. The Customer, in requesting or accepting service, thereby grants the Company without charge necessary rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer to the extent that such rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer are required, necessary or convenient to enable Company to supply service to the Customer and the Customer also grants the Company the right to continue to extend the Company's facilities on, across, or under property controlled by the customer with necessary trimming and clearing rights to serve other Customers. Customer shall maintain such right-of-way so as to grant Company continued access to its facilities by Company's vehicles and other power-operated equipment.

DOMINION ENERGY SOUTH CAROLINA, INC.**Electric
(Page 3 of 8)****D. Customer's Installation**

Customer's service installations shall be made in accordance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electrical Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises.

Customer's wiring and equipment must be installed and maintained in accordance with the requirements of the local, municipal, state, and federal authorities, and the Customer shall keep in good and safe repair and condition such wiring and equipment on Customer's side of the service point exclusive of Company's metering facilities and equipment.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the Company and approved by the Commission.

Before wiring a premise or purchasing equipment, the Customers shall give the Company notice and shall ascertain from the Company the character of service available at such premises. The Company may specify the voltage and phase of the electricity to be furnished, the location of the meter, and the point where the service connection shall be made.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the company and approved by the Commission.

It is the standard practice of the Company to provide all requirements of service for the Customer through a single metering point at each premises.

Where more than one service is required by the Customer, and requested services meet all applicable code requirements the Company will provide such additional service upon payment by the Customer to the Company of the charges above the first service. Each service point shall be a separate account. No new service will be connected without proper release from the inspecting authority having jurisdiction. Should there be no inspecting authority in the jurisdiction, the Company shall determine whether or not applicable codes are met and shall have no obligation to provide service until such time as they are met.

Customer shall furnish at his sole expense any special facilities necessary to meet his particular requirements for service at other than the standard conditions specified under the provision of the applicable Rate Schedule. The Customer shall also provide protection for Customer's equipment from conditions beyond the Company's control including, but not limited to, protective devices for single-phase conditions. The Customer shall also provide a suitable place, foundation and housing where, in the judgment of the Company, it is deemed necessary to install transformers, regulators, control or protective equipment on the Customer's premise.

All equipment supplied by the Company shall remain its exclusive property and Company shall have the right to remove the same from the premises of Customer at any time after termination of service for any cause.

Should Customer elect, for any reason, to request relocation of Company's facilities or take any action, which requires such relocation, customer may be required to reimburse the Company for all costs as a result of such relocation. Company may relocate existing service and facilities, at Company's expense, when necessary for system design or operation and maintenance requirements.

The Customer shall be responsible for the protection and safekeeping of the equipment and facilities of the Company while on the Customer's premises and shall not permit access thereto except by duly authorized representatives of the Company. Customer assumes responsibility and liability for damages and injuries caused by failure or malfunctions of Customer's equipment.

DOMINION ENERGY SOUTH CAROLINA, INC.**Electric
(Page 4 of 8)****E. Special Equipment**

Where a separate transformer or other additional electrical utility standard equipment or capacity is to be used to eliminate fluctuations or other effects detrimental to the quality of service to other Customers due to welding or X-ray equipment, etc., the Company may make a reasonable charge for the transformer equipment and line capacity required. In lieu of the above, the Company may require the Customer to either discontinue the operation of the equipment causing the disturbance or install the necessary motor generator set or other apparatus to eliminate the disturbance detrimental to the service of other Customers.

F. Safe Access to Customer's Premises

The duly authorized representatives of the Company shall be permitted safe access to Customer's premises at any and all reasonable times to inspect, operate and maintain the Company's and the Customer's facilities and equipment for any and all purposes connected with the delivery of service, the determination of connected load or other data to be used for billing purposes, the determination of Customer load requirements or the exercise of any and all rights under the agreement.

G. Company's Installation and Service

Where the Customer's requested service to be supplied by the Company does not produce revenue sufficient to support the expenditure required, the Company will determine in each case the amount of payment and form thereof that shall be required of the Customer.

Electricity supplied by the Company shall not be electrically connected with any other source of electricity without reasonable written notice to the Company and agreement by the parties of such measures or conditions, if any, as may be required for reliability of both systems.

Service supplied by the Company shall not be resold or assigned by the Company to others on a metered or unmetered basis; nor shall the Customer's wiring be connected to adjacent or other premises not owned or operated by the Customer without specific written approval of the Company and of the Commission.

The Company's service facilities will be installed above ground on poles or fixtures; however, underground facilities will be provided when requested in accordance with the Company's appropriate underground service publications.

In Areas of Overhead Distribution: For new services, the Company will install and maintain an overhead service drop for loads up to 300 KVA from its overhead distribution system to the Customer's service connection provided the transformer can be placed in the proximity of the service point. The Company will maintain the overhead service drop for services existing prior to the effective date of these Terms and Conditions with loads up to 500 KVA. For residential Customers, if specifically requested by the Customer, the Company will install and maintain a single phase underground service to any residence (terrain permitting) provided the Customer pays in advance the difference in cost between a new overhead service and the new underground service of equal current carrying capacity.

In Areas of Underground Distribution: The Company will install and maintain the necessary underground facilities to provide a point of service at the Customer's property line or at another location designated by the Company. For residential Customers, the Company will install and maintain a single-phase service to the service point as designated by Company, up to a maximum length of 125 feet. If the requested residential service to Company's designated service point exceeds 125 feet in length, the Customer will pay in advance the total additional cost for that portion in excess of 125 feet in length. For underground service other than residential, the Customer shall furnish, install and maintain necessary service conductors and conduit from their service equipment to the Company's designated point of service regardless of meter location.

DOMINION ENERGY SOUTH CAROLINA, INC.**Electric
(Page 5 of 8)****H. Term of Contract**

The Term of Contract for service shall be for a term of one year with automatic renewal except as otherwise provided in the applicable Rate Schedule. Where a large or special investment in service facilities is necessary, or other special conditions exist, contracts may be written for (1) a longer term than specified in the Rate Schedule, or (2) a special guarantee of revenue, or (3) a facility charge, or (4) all of these conditions as may be required to safeguard the Company's investment.

I. Continuance of Service and Liability Therefore

The Company does not guarantee continuous service. Company shall use reasonable diligence at all times to provide uninterrupted service but shall not be liable for any loss, cost damage or expense to any Customer occasioned by any failure to supply electricity according to the terms of the contract or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal is due to storm, lightning, fire, flood, drought, strike, or any cause beyond the control of the Company, or any cause except willful default or gross neglect on its part.

The Company reserves the right to curtail or temporarily interrupt Customer's service when it shall become necessary in order that repairs, replacement or changes may be made in the Company's facilities and equipment, either on or off Customer's premises.

The Company may impose reasonable restrictions on the use of service during peak periods of excessive demand or other difficulty, which jeopardizes the supply of service to any group of Customers.

The Company may waive any minimum charge or guarantee payments for service upon written notice from and request of Customer during such time as the Customer's plant may be completely closed down as a result of strike, lockout, government order, fire, flood, or other acts of God: provided however, that Customer specifically agrees that the term of the service contract shall be extended for a period equal to the period of enforced shutdown. (See Section VII, Force Majeure).

J. Denial or Discontinuance of Service

The Company may refuse or discontinue service and remove the property of the Company without liability to the Customer, or tenants or occupants of the premises served, for any loss, cost, damage or expense occasioned by such refusal, discontinuance or removal, including but not limited to, any of the following reasons:

1. In the event of a condition determined by the Company to be hazardous or dangerous.
2. In the event Customer's equipment is used in such a manner as to adversely affect the Company's service to others.
3. In the event of unauthorized or fraudulent use of Company's service.
4. Unauthorized adjustments or tampering with Company's equipment.
5. Customer's failure to fulfill his contractual obligations.
6. For failure of the Customer to permit the Company reasonable access to its equipment.
7. For nonpayment of bill for service rendered provided that the Company has made reasonable efforts to effect collection.
8. For failure of the Customer to provide the Company with a deposit.
9. For failure of the Customer to furnish permits, certificates, and rights-of-way, as necessary in obtaining service, or in the event such permissions are withdrawn or terminated.

DOMINION ENERGY SOUTH CAROLINA, INC.**Electric
(Page 6 of 8)**

10. The Company shall not furnish its service to any applicant who at the time of such application is indebted or any member of his household is indebted under an undisputed bill for service, previously furnished such applicant or furnished any other member of the applicant's household or business.
11. The Company may terminate a Customer's service should the Customer be in arrears on an account for service at another premise. For the reason that the Customer's use of the utility service conflicts with, or violates orders, ordinances or laws of the State or any subdivision thereof, or of the Commission.
12. For failure of the Customer to comply with reasonable restrictions on the use of service. The Company may discontinue service without notice for reasons (1), (2), and (3) above. For the remainder of the reasons, the Customer shall be allowed a reasonable time in which to correct any discrepancy.
13. Failure of the Company to terminate or suspend service at any time after the occurrence of grounds therefore or to resort to any other legal remedy or to exercise any one or more of such alternative remedies, shall not waive or in any manner affect the Company's right to later resort to any or more of such rights or remedies on account of any such ground then existing or which may subsequently occur.

K. Reconnection Charge

Where the Company has discontinued service for reasons listed in Section III-J, the Customer is subject to a reconnection charge of \$25.00 in addition to any other charges due and payable to the Company. In cases where both electric and gas service are reconnected at the same time on the same premises for the same Customer, only one charge will be made.

Where the Customer interrupts or terminates service and subsequently requests reconnection of service at the same premises the reconnection charge will apply.

IV. BILLING AND PAYMENT TERMS**A. General**

The rates specified in the various service classifications are stated on a monthly basis. Unless extenuating circumstances prevent, the Company will read meters at regular monthly intervals and render bills accordingly. If for any reason a meter is not read, the Company may prepare an estimated bill based on the Customer's average use billed for the preceding 60 days or from other information as may be available. All such bills are to be paid in accordance with the standard payment terms, and are subject to adjustment on the basis of actual use of service as computed from the next reading taken by the Company's representative or for any circumstances known to have affected the quantity of service used. No more than one estimated bill shall be rendered within a 60-day period unless otherwise agreed to by the Customer or allowed by the Commission.

All billing errors shall be adjusted in accordance with the Commission's Rules and Regulations.

B. Customer's Obligations

The Customer is responsible for electricity furnished and for all charges under the agreement until the end of term thereof.

All bills shall be due and payable when rendered. Notice and collection of unpaid bills will be in accordance with the current Rules and Regulations of the Commission.

No Claim or demand which the Customer may have against the Company shall be set off or counterclaimed against the payment of any sum of money due the Company by the Customer for services rendered. All such sums shall be paid in accordance with the agreement regardless of any claim or demand.

DOMINION ENERGY SOUTH CAROLINA, INC.**Electric
(Page 7 of 8)**

Should service be terminated, the Customer's deposit shall be applied to reduce or liquidate the account. Service may be restored upon payment of the account, in full, plus the late payment charge set forth below, the reconnection charge set forth above and a deposit as set forth below.

C. Late Payment Charge

A late payment charge of one and one half per cent (1 ½%) will be added to any balance remaining twenty-five (25) days after the billing date.

D. Deposit

A maximum deposit in an amount equal to an estimated two (2) months (60 days) bill for a new Customer or in an amount equal to the total actual bills of the highest two (2) consecutive months based on the experience of the preceding twelve (12) months or a portion of the year if on a seasonal basis may be required from the Customer as security for payment of the account before service is rendered or continued if any of the following conditions exist:

- (1) The Customer's past payment record to the Company shows delinquent payment practice;
- (2) A new Customer cannot furnish either a letter of good credit from a reliable source or any acceptable cosigner or guarantor on the Company's system to guarantee payment;
- (3) A Customer has no deposit and presently is delinquent in payments;
- (4) A Customer has had his service terminated for non-payment or fraudulent use. All deposits may be subject to review based on the actual experience of the Customer. The amount of the deposit may be adjusted upward or downward to reflect the actual billing experience and payment habits of the Customer.

E. Service Charge

The Company may make reasonable charges for work performed on or services rendered:

- 1) Upon Customer's request at the Customer's premises when, at the time the request is made, service and equipment provided by the Company is in good working condition and in compliance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electric Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises;
- 2) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the willful action(s) of the Customer, members of the Customer's household or invitees of the Customer; or
- 3) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the negligent failure of the Customer to take timely action to correct or to notify the Company or other responsible party to correct conditions which led to the needed repair, replacement or removal, except that such charges shall be apportioned between the Customer and the Company to the extent that the Customer shall only bear that part of the costs which reflect the costs added by the Customer's negligence. Such charges cannot be assessed where the damage is caused by an Act of God except to the extent that the Customer failed timely to mitigate the damages. Such charges may include labor, material and transportation.

DOMINION ENERGY SOUTH CAROLINA, INC.**Electric
(Page 8 of 8)****V. COMPANY'S LIABILITY****A. General**

The Company shall not be in any way responsible or liable for damages to or injuries sustained by the Customer or others, or by the equipment of the Customer or others by reason of the condition or character of Customer's wiring and equipment, or the wiring and equipment of others on the Customer's premises. The Company will not be responsible for the use; care or handling of electricity delivered to the Customer after it passes the service point. The Customer assumes responsibility and liability for damages and injuries caused by failures or malfunctions of Customer's equipment.

VI. MEASUREMENT OF SERVICE**A. Meter Testing on Request of Customer**

The Customer may, at any time, upon reasonable notice, make written request of the Company to test the accuracy of the meter or meters in use for his service. No deposit or payments shall be required from the Customer for such meter test if said meter has been in service at least one year without testing at Company's expense; otherwise the Customer shall deposit the estimated cost of the test; said deposit shall not exceed \$15.00 without the approval of the Commission. The amount so deposited with Company shall be refunded or credited to the Customer, as a part of the settlement of the disputed account if the meter is found, when tested to register more than 2% fast or slow; otherwise the deposit shall be retained by the Company.

B. Adjustments for Inaccurate Meters

Where it is determined that the Company's meter is inaccurate or defective by more than 2% error in registration, bills shall be adjusted in accordance with the Commission Rules and Regulations.

VII. FORCE MAJEURE**A. General**

In the event Company is unable, wholly or in part, by reason of Force Majeure to carry out its obligations to provide service under its Rate Schedules or Contracts, the obligations of Company, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused but for no longer period and such cause shall, as far as possible, be remedied with all reasonable dispatch.

The term "Force Majeure" as employed herein shall include, but not be limited to acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, extreme weather conditions, storms, floods, washouts, arrest and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines, the maintaining or repairing or alteration of machinery, equipment, structures or lines (which maintaining, repairing or alteration shall, however, be carried out in such manner as to cause the smallest practicable curtailments or interruption of deliveries of electricity), freezing of lines, partial or complete curtailment of deliveries under Company's electric purchase contracts, inability to obtain rights-of-way or permits or materials, equipment or supplies, any of the above, which shall, by the exercise of due diligence and care such party is unable to prevent or overcome, and any cause other than those enumerated herein (whether of the kind enumerated herein or otherwise) not within the control of the person claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the persons affected, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the person affected thereby.

DOMINION ENERGY SOUTH CAROLINA, INC.

ELECTRICITY

RATE PR-1

SMALL POWER PRODUCTION, COGENERATION

AVAILABILITY

Available to Small Power Producers and Cogenerators that are a Qualifying Facility as defined by the Federal Energy Regulatory Commission (FERC) Order No. 70 under Docket No. RM 79-54. This schedule is not available for Qualifying Facilities that have power production capacity greater than 100 KW.

CHARACTER OF SERVICE

Energy supplied by the Qualifying Facility must be at 60 hertz and voltage, phase and power factor approved by the Company.

Energy supplied by the Qualifying Facility must be at a voltage level compatible with the voltage level of the Company's system at the point of delivery.

MONTHLY RATE FOR NON-SOLAR QUALIFYING FACILITIES

(Seller Charges & Credits)

For Qualifying Facilities, Company will pay Seller a monthly credit equal to the Energy Credit and the Capacity Credit reduced by the Seller Charge.

I. Energy Credit:

Company shall pay Seller the following rates per KWH for energy delivered by the Seller to Company's system.

	<u>Summer</u> (June -September)	<u>Winter</u> (October-May)
1. <u>On-Peak</u>	\$0.03233	\$0.03445
2. <u>Off-Peak</u>	\$0.02886	\$0.03298

The South Carolina Power Excise Tax of \$.0005 per KWH is included in the energy credits above.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS FOR ENERGY CREDITS

A. On-Peak Hours:

Summer Months of June - September:

The on-peak Summer hours are defined to be 10:00 a.m.-10:00 p.m. Monday-Friday.

Winter Months of October - May:

1. November through April: The on-peak hours are defined as those hours between 6:00 a.m.-11:00 p.m. and 5:00 p.m.-10:00 p.m., Monday-Friday.

2. October and May: The on-peak hours are defined as those hours between 10:00 a.m.-10:00 p.m., Monday-Friday.

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

II. Capacity Credit:

In addition to the energy credit, the Company shall pay the Seller \$0.00000 per kWh for energy delivered by the Seller to the Company's system during the on-peak hours defined for energy credits above;

MONTHLY RATE FOR SOLAR QUALIFYING FACILITIES

(Seller Charges & Credits)

I. Energy Credit:

Company shall pay Seller the following rates per KWH for energy delivered by the Seller to Company's system.

<u>All kWh:</u>	<u>\$0.03256</u>
-----------------	------------------

The South Carolina Power Excise Tax of \$.0005 per KWH is included in the energy credits above.

II. Capacity Credit:

In addition to the energy credit, the Company shall pay the Seller \$0.00000 per kWh for energy delivered by the Seller to the Company's system.

Seller Charge (Applicable to both Non-Solar and Solar Qualifying Facilities):

Seller shall pay the following Seller Charge each monthly billing period \$ 4.50

BILLING MONTH

A Billing Month is defined in this schedule as the time period between successive meter readings for the purpose of monthly billing. Readings are taken approximately once each month.

MONTHLY RATE DETERMINATION

The Seller will be liable to the Company each billing month for the Seller Charge regardless of the amount of energy delivered by the Seller to the Company.

~~The Company will be liable to the Seller each billing month~~ an amount determined as the total kWh delivered to the Company's system times the cost per kWh as specified herein.

PAYMENT TERMS

Payments due the Seller under this schedule shall be payable to the Seller within fifteen (15) days of the billing date.

Payment due the Company under this schedule is due and payable to the Company within fifteen (15) days of the billing date.

LIMITING PROVISIONS

Company shall not be liable for purchase of electricity from Qualifying Facility until such facility and Company have executed an Agreement for Purchase of Power from Small Power Production facility or Cogeneration Facility.

Effective for Bills Rendered On and After The First Billing Cycle of May 2018
Pursuant to Public Service Commission of South Carolina Order No. 2018-322(A)

**RIDER TO RATE PR-1
(EXPERIMENTAL)****NET METERING FOR
RENEWABLE ENERGY FACILITIES**
(Page 1 of 2)**AVAILABILITY**

This rider is available in conjunction with the Company's Small Power Production, Cogeneration Rate PR-1, and will be limited to the first 50 customers applying for this service. It is only applicable to customers operating a generation source in parallel with the Company's system, while also receiving concurrent electric service from the Company under an approved retail rate schedule. This customer generation source will be located on the Customer's side of the delivery point, and shall not exceed the lesser of the estimated maximum annual kilowatt demand or 20 kilowatts for a residential customer or the lesser of the estimated maximum annual kilowatt demand or 100 kilowatts for a non-residential customer. This rider is only available for the following renewable energy sources: solar photovoltaic, wind-powered, biomass-fuel, or micro-hydro generation. The customer may not use batteries as a qualifying source of energy. The customer's generation equipment as referenced above must be manufactured, installed, and operated in accordance with governmental and industry standards and must fully conform with the Company's "Standard for Interconnecting Small Generation 100 KW or Less with Electric Power Systems." Standby service, if required, shall be provided under the terms of the Company's Rate 15 Supplementary and Standby Service.

CHARACTER OF SERVICE

The applicable character of service is specific to the rate schedule that the customer receives service under.

RATE PER MONTH

The customer's rate shall consist of the following two components:

1. The charges under the electric rate schedule that the customer qualifies for and takes service under, which includes basic facilities charges, energy charges, and demand charges, if applicable.
2. The charges (or credits) as defined in the Company's Rate PR-1 for energy delivered to the Company, and demand if applicable.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge for the customer's applicable rate schedule, any applicable demand charges, and the seller charge as listed on Rate PR-1.

METERING REQUIREMENTS

The Company will furnish, install, own, and maintain metering at the point of delivery for customers served under this Rider. This metering will measure the customer's monthly demand if required, and will also record independently the flow of electricity from the Company to the customer and from the customer to the Company as required by the Rate Per Month section above.

GENERAL PROVISIONS

1. To qualify for this rider, the customer must receive electric service pursuant to one of the Company's approved retail rate schedules as described in the availability section above. The customer must also meet all other qualifications as outlined in the availability section above.
2. All provisions of the applicable rate schedules available in conjunction with this rider including, but not limited to Billing Demand, Determination of On-Peak Hours, Adjustment for Fuel Costs, Storm Damage Component, Sales and Franchise Tax, Payment Terms, and Special Provisions will apply to service supplied under this rider.
3. The customer must execute an "Application to Interconnect Small Generation 100 KW or Less" and an "Interconnection Agreement for Small Generation Less Than 100 KW" prior to receiving service under this rider. The agreement shall include the Company's "Standard for Interconnecting Small Generation 100 KW or Less with Electric Power Systems" that describes the conditions related to interconnection of the customer generation with the Company's electrical system.

**RIDER TO RATE PR-1
(EXPERIMENTAL)****NET METERING FOR
RENEWABLE ENERGY FACILITIES**
(Page 2 of 2)**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year and shall be renewed for successive one (1) year periods. After the initial period, either party may terminate service under this rider by giving a sixty (60) day notice in writing. A separate contract shall be written for each meter at each location.

The Company reserves the right to terminate the customer's contract under this Rider at any time upon written notice to the customer in the event that the customer violates any of the terms and conditions noted herein, or if the customer operates the generation system and equipment in a manner that is harmful to the Company or any of its customers. The customer may also be responsible for any early cancellation costs, if applicable, at the time of such termination.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

RIDER TO RATES 20 AND 23

SERVICE FOR COOL
THERMAL STORAGE
(Page 1 of 2)

AVAILABILITY

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months June through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours:

The on-peak hours during June through September are defined as the hours between 1:00 p.m.-9:00 p.m., Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The off-peak hours in any month are defined as all hours not specified as on-peak hours.

*Holidays are: Independence Day and Labor Day.

BILLING DEMAND DETERMINATION

Billing Months June Through September

The on-peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 1:00 p.m. to 9:00 p.m., Monday-Friday;
- (2) 90% of the demand registered during these hours for the previous June through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the June through September billing period will be waived.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

Billing Months October Through May

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).
- (2) 60% of the highest demand occurring during the preceding October through May billing period.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

EXCESS BILLING DEMAND

Billing Months June Through September

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during off-peak hours minus the on-peak billing demand.

RATES PER MONTH

Excess Billing Demand Applicable to Rate 20	\$ 4.40 per KVA
Excess Billing Demand Applicable to Rate 23	\$ 4.40 per KW

DOMINION ENERGY SOUTH CAROLINA, INC.

ELECTRICITY

RIDER TO RATES 20 AND 23

SERVICE FOR COOL
THERMAL STORAGE
(Page 2 of 2)**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

DOMINION ENERGY SOUTH CAROLINA, INC.

ELECTRICITY

RIDER TO RATES 23 AND 24

INTERRUPTIBLE SERVICE
(Page 1 of 2)

AVAILABILITY

This schedule is available to any customer receiving concurrent service from the Company on Rate Schedules 23 or 24. The rider is limited to those customers that can contract for 1,000 KW of interruptible demand or greater during the months of June through September. The following provisions apply in addition to those stated in customer's firm rate schedule and current contract. Total contracted interruptible load for all customers on all of the Company's Interruptible Service Riders cannot exceed 150,000 KW. It is not available for resale service.

DEFINITIONS

- Firm Demand Level:** The Firm Demand Level (FDL) shall be the KW of demand specified in Interruptible Service Contract to which customer shall reduce his requirement at the time specified by the Company.
- Interruptible Demand:** Interruptible Demands (ID) shall be the positive difference between the KW of demand determined from the Company's metering facilities during each on-peak 15-minute interval in the current billing month less the Firm Demand Level (FDL). On-peak periods shall coincide with the exposure hours listed below.
- Exposure Period:** The Exposure Period is that period of time within the month during which the Company may curtail all of the customer's load in excess of Firm Demand Level (FDL). The Exposure Period shall be as follows:

Billing Month	Exposure Hours	Available Days	Exclusions
November - April	6:00 a.m. - 12:00 p.m.	Monday - Friday	excluding holidays *
May - October	1:00 p.m. - 9:00 p.m.	Monday - Friday	excluding holidays *

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

In case of a system emergency, firm service will have priority over interruptible service even if maximum curtailable hours have been exhausted.

- Curtailment Period:** The Curtailment Period is the period which the customer shall reduce KW demand to the Firm Demand Level (FDL). It shall begin and end at the times specified by the Company at the time of Curtailment Notification. In some cases, the Curtailment Period may be shortened by the Company due to system load or generation changes. In any case, the number of curtailed hours credited toward the annual maximum shall be the number of Curtailment Period hours initially requested by the Company at the time of Curtailment Notification.

- Curtailment Notification:** The Company will notify the customer of curtailments with as much advance notice as possible. Notification is currently made by telephone. The customer must provide the Company with telephone numbers that are staffed 24 hours per day. Minimum Curtailment Notification is four (4) hours to an interruption, except during a system emergency when ten (10) minutes notice will be given, if possible.

- Penalty Demand:** The Penalty Demand is maximum 15 minutes integrated demand in excess of Firm Demand Level (FDL) recorded by the customer during a Curtailment Period.

MONTHLY RATE

The rate per month shall be that stated on the Industrial Power Service Rate 23 or Large General Service Time-Of-Use Rate 24 schedules for the billing demand and the kilowatt-hours during the current billing month. The interruptible demand shall be reduced by the Demand Credit per KW stated for the option selected below:

Option	Maximum Annual Curtailment Hours	Interruptible Demand Credit-per KW
A	150	\$2.75
C	300	\$4.50

PENALTY AND PENALTY CHARGE COMPUTATION

The Company reserves the right to discontinue service to a customer if the customer fails to interrupt as requested. Failure to interrupt as requested will result in the following penalties in addition to the charges set forth in this rider:

- * If the customer fails to interrupt when requested, all KW above Firm Demand Level (FDL) will be billed at the firm demand charge specified in the applicable firm rate schedule.
- * If the customer fails to interrupt a second time within the same billing month, the rate per KW will be two (2) times the firm demand charge specified in the applicable firm rate schedule.
- * If the customer fails to interrupt three (3) times during any twelve month period, the rider may be canceled and the customer billed all Interruptible Credits received for the preceding (12) months.
- * After cancellation of the rider, the customer may not reapply for Interruptible Service for three (3) years.

Effective For Service Rendered on And
After January 6, 2005

RIDER TO RATES 23 AND 24

INTERRUPTIBLE SERVICE

(Page 2 of 2)

INTERRUPTION OF SERVICE

The customer agrees that curtailment under this Interruptible Rider shall be at the Company's sole discretion. The Company reserves the right to test customer's ability to reduce load to Firm Demand Level (FDL) providing the Company has not requested a Curtailment during the previous twelve months. The customer agrees to prepare a formal, written Curtailment Plan prior to taking service under this schedule. Company shall provide customer with an outline of information required within this Plan. Customer shall file a copy of the current plan with the Company.

SPECIAL PROVISIONS

The Company shall furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference between non-standard and standard service or pays to the Company its normal monthly facility charge based on such difference in costs. The Company will require the customer to install, at customer's expense, a dedicated telephone line or other electronic means to receive notification from the Company. Company reserves the right to electronically record verbal conversations of the Notification of Curtailment.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. The customer must have a continuous five year contract with a three year notice of termination.

Effective For Service Rendered on And
After January 6, 2005

RIDER TO RETAIL RATES

NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")
(Page 1 of 4)

AVAILABILITY

This rider is available in conjunction with the Company's Retail Electric Service Rates, for a Customer-Generator. The customer's generating system must be manufactured, installed and operated in accordance with governmental and industry standards and must fully conform with the Company's current interconnection standards as approved by the Public Service Commission of South Carolina.

This rider is available on a first come, first serve basis until the total nameplate generating capacity of net energy metering systems equals 2% of the previous five-year average of the Company's South Carolina retail electric peak demand.

CHARACTER OF SERVICE

The applicable character of service is specific to the rate schedule that the customer receives service under.

RATE PER MONTH

The applicable rate per month shall be from the appropriate rate schedule as referenced in the availability section above. The monthly bill shall be determined as follows:

For electric service under a time-of-use rate schedule:

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. If a customer-generator's energy consumption exceeds the electricity provided by the customer-generator during a monthly billing period, the customer-generator shall be billed in kWh for the net electricity supplied by the Utility.

If a customer-generator's energy generation exceeds the electricity provided by the Utility during a monthly billing period, the customer-generator shall be credited for the excess kWh generated during that billing period.

Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For on-peak energy, the customer's monthly usage amount in kilowatt-hours shall be reduced by the total of (a) any on-peak excess energy delivered to the Company in the current month plus (b) any accumulated on-peak excess energy balance remaining from prior months. Total on-peak energy in kilowatt-hours billed to customers shall never be less than zero. For off-peak energy, the customer's monthly usage shall be reduced by the total of (a) any off-peak excess energy delivered to the Company in the current month plus (b) any accumulated off-peak excess energy balance remaining from prior months plus (c) any accumulated on-peak excess energy balance from the current month or prior months that was not used to reduce on-peak usage. Total off-peak energy in kilowatt-hours billed to customers shall also never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Any excess energy credits shall carry forward on the following month's bill by first applying excess on-peak kWh against on-peak kWh charges and excess off-peak kWh against off-peak kWh charges, then applying any remaining on-peak kWh against any remaining off-peak kWh charges. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.

4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months. For all affected billing statements rendered during November billing cycles, any accumulated excess energy not used to reduce billed kWh usage shall be paid to the customer-generator at the Company's avoided cost, zeroing out the customer-generator's account of excess energy. The avoided cost is the off-peak winter energy credit as approved in the Company's Rate PR-1, Small Power-Production and Cogeneration schedule.

RIDER TO RETAIL RATES

NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")
(Page 2 of 4)

For electric service under a standard, non time-of-use rate schedule:

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. If a customer-generator's energy consumption exceeds the electricity provided by the customer-generator during a monthly billing period, the customer-generator shall be billed in kWh for the net electricity supplied by the Utility.

If a customer-generator's energy generation exceeds the electricity provided by the Utility during a monthly billing period, the customer-generator shall be credited for the excess kWh generated during that billing period.

Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For purposes of calculating monthly energy, the customer's usage shall be reduced by the total of (a) any excess energy delivered to the Company in the current month plus (b) any accumulated excess energy balance remaining from prior months. Total energy in kilowatt-hours billed to customers shall never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.

4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months. For all affected billing statements rendered during November billing cycles, any accumulated excess energy not used to reduce billed kWh usage shall be paid to the customer-generator at the Company's avoided cost, zeroing out the customer generator's account of excess energy. The avoided cost is the off-peak winter energy credit as approved in the Company's Rate PR-1, Small Power Production and Cogeneration schedule.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge plus the demand charge, if any, as stated in the applicable rate.

DEFINITIONS

1. Customer-Generator means the owner, operator, lessee, or customer-generator lessee of an electric energy generation unit which:
 - (A) generates electricity from a Renewable Energy Resource;
 - (B) has an electrical generating system with a capacity of:
 - (i) not more than the lesser of one thousand kilowatts (1,000 kW AC) or one hundred percent (100%) of contract demand if a non-residential customer; or
 - (ii) not more than twenty kilowatts (20 kW AC) if a residential customer;
 - (C) is located on a single premises owned, operated, leased, or otherwise controlled by the customer;
 - (D) is interconnected and operates in parallel phase and synchronization with an electrical utility and complies with the applicable interconnection standards;
 - (E) is intended primarily to offset part or all of the customer-generator's own electrical energy requirements; and
 - (F) meets all applicable safety, performance, interconnection, and reliability standards established by the commission, the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the federal Energy Regulatory Commission, and any local governing authorities.
2. Renewable Energy Resource means solar photovoltaic and solar thermal resources, wind resources, hydroelectric resources, geothermal resources, tidal and wave energy resources, recycling resources, hydrogen fuel derived from renewable resources, combined heat and power derived from renewable resources, and biomass resources.

RIDER TO RETAIL RATES

NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")
(Page 3 of 4)

3. Retail Electric Service Rates shall mean Rates 1, 2, 3, 5, 6, 7, 8, 9 (metered), 11, 12, 13, 14, 16, 20, 21, 21A, 22, 23, 24, and 28.
4. Excess energy delivered to the Company shall be defined as energy produced by the customer's renewable energy generating facility that exceeds the energy delivered by the Company during a given time period. This excess energy shall be used to reduce energy delivered and billed by the Company during the current or a future month, as provided in the Rate Per Month section above.
5. The On-Peak and Off-Peak periods shall be defined in the applicable time-of-use rate schedules.

GENERAL PROVISIONS

1. To qualify for this rider, the customer must first qualify for and be served on one of the rate schedules as described in the availability section above. The customer must also meet all other qualifications as outlined in the availability section above.
2. All provisions of the applicable rate schedules described above including, but not limited to Billing Demand, Determination of On- and Off-Peak Hours, Adjustment for Fuel Costs, Demand Side Management Component, Pension Costs Component, Storm Damage Component, Sales and Franchise Tax, Payment Terms, and Special Provisions will apply to service supplied under this rider.
3. Customers electing service under this NEM Rider are eligible to remain on the Rider until December 31, 2025, or until such time as the customer elects to terminate service under the Rider, whichever occurs first. The rates set forth here are subject to Commission Order No. 2015-194 in Docket No. 2014-246-E entered under the terms of S.C. Code § 58-40-20(F)(4). Eligibility for this rate will terminate as set forth in Order No. 2015-194. The value of distributed energy resource generation shall be computed using the methodology contained in Commission Order No. 2015-194 in Docket No. 2014-246-E and updated annually coincident in time with the Company's filing in the fuel clause. The value for the period May 2018– April 2019 is \$0.03264 per kWh.
4. Service on this NEM Rider will be closed to new participants as of January 1, 2021, or after statutory caps described in S.C. Code Ann. § 58-39-130 have been reached, whichever occurs first.
5. When no contract demand level is available for a non-residential customer, connected load as determined by the Company shall be used as a proxy for contract demand when determining the capacity of the electrical generating system.
6. Customers who elect NEM service after January 1, 2021, will receive service in accordance with the NEM tariff in effect at the time at which the customer requests NEM service.
7. Customers served under this rider are not eligible for the Company's Small Power Production, Cogeneration Rate PR-1.
8. The customer must execute an application to interconnect generation and an interconnection agreement prior to receiving service under this rider.
9. The Company will retain ownership of Renewable Energy Credits ("REGs").
10. In the event the Company determines that it is necessary to increase the capacity of facilities beyond those required to serve the Customer's electrical requirement or to install a dedicated transformer or other equipment to protect the safety and adequacy of electric service provided to other customers, the Customer shall pay the estimated cost of the required transformer or other equipment above the estimated cost which Company would otherwise have normally incurred to serve the Customer's electrical requirement, in advance of receiving service under this Rider.

RIDER TO RETAIL RATES

NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES ("NEM")
(Page 4 of 4)

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

METERING REQUIREMENTS

Customer must furnish, install, own, and maintain a meter socket to measure 100% of the Customer's generator output and that is connected on the Customer's side of the delivery point. Company will furnish, install, own, and maintain a generation meter. Company will also furnish, install, own and maintain a bi-directional billing meter to measure the kWh delivered from Company to Customer and to measure kWh received from Customer by Company. The billing meter will be configured for demand and/or time-of-use measurement as required by the applicable rate. All metering shall be at a location that is approved by the Company. At Company's sole option, the generator meter requirement may be waived for customers served under a net metering rider on or before December 31, 2015.

TERM OF CONTRACT

Contracts shall be for a period not to exceed the term of the contract under which the customer currently receives electric service. There shall be a separate contract for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

RIDER TO RETAIL RATES

PENSION COSTS COMPONENT

APPLICABILITY

Service supplied under the Company's retail electric rate schedules is subject to the approved Rider to Retail Rates - Pension Costs Component. The charge shown below is applicable to and a part of the Company's South Carolina retail electric rate schedules for the recovery of pension-related costs and is included in the monthly rate provision of the applicable schedule used in billing.

RIDER RELATED TO PENSION COSTS

The rate listed below is included in all retail electric rate schedule energy charges for the recovery of pension-related costs.

Increment included in all retail electric rate schedules

\$ 0.00033 per kWh

**RIDER TO RESIDENTIAL RATES
AND TIME-OF-USE DEMAND RATE 28
(EXPERIMENTAL)**

**NET METERING FOR
RENEWABLE ENERGY FACILITIES
(Page 1 of 3)**

AVAILABILITY

Effective August 12, 2015, this rider is closed and not available to any new participants. This rider terminates effective December 31, 2020, for all existing participants. Prior to the termination date, rider participants may choose to receive service under Rider to Retail Rates – Net Energy Metering for Renewable Energy Facilities or under any other schedule for which they qualify.

This rider is available in conjunction with the Company's Residential Service Rates 1, 2, 5, 6, 7, 8, and the Company's Small General Service Time-Of-Use Demand Rate 28 (Experimental) for customers who own and operate a solar photovoltaic, wind-powered, biomass-fuel, or micro-hydro generating system located and used at the customer's primary legal residence or business where a part or all of the electrical requirements of the customer can be supplied from the customer's generating system. The customer may not utilize batteries in connection with its renewable energy generating facility. The rated capacity of the customer's generating system shall not exceed the lesser of the customer's estimated maximum annual kilowatt demand or 20 kilowatts for a residential system or 100 kilowatts for a non-residential system. The customer's generating system as referenced above must be manufactured, installed and operated in accordance with governmental and industry standards and must fully conform with the Company's "Standard for Interconnecting Small Generation 100 kW or Less with Electric Power Systems."

This rider is available on a first come, first serve basis, except that the total capacity of all customer generating systems under this rider shall not exceed 0.2% of the Company's South Carolina electric retail peak load in kilowatts for the prior calendar year. If the customer's proposed installation results in exceeding this limit, the customer will be notified that service under this rider is not allowed.

CHARACTER OF SERVICE

The applicable character of service is specific to the rate schedule that the customer receives service under.

RATE PER MONTH

The applicable rate per month shall be from the appropriate rate schedule as referenced in the availability section above. The monthly bill shall be determined as follows:

For electric service under a time-of-use rate schedule (Rates 5, 7, and 28):

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Any demand charges shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
3. Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For on-peak energy, the customer's monthly usage amount in kilowatt-hours shall be reduced by the total of (a) any on-peak excess energy delivered to the Company in the current month plus (b) any accumulated on-peak excess energy balance remaining from prior months. Total on-peak energy in kilowatt-hours billed to customers shall never be less than zero. For off-peak energy, the customer's monthly usage shall be reduced by the total of (a) any off-peak excess energy delivered to the Company in the current month plus (b) any accumulated off-peak excess energy balance remaining from prior months plus (c) any accumulated on-peak excess energy balance from the current month or prior months that was not used to reduce on-peak usage. Total off-peak energy in kilowatt-hours billed to customers shall also never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Any excess energy credits shall carry forward on the following month's bill by first applying excess on-peak kWh against on-peak kWh charges and excess off-peak kWh against off-peak kWh charges, then applying any remaining on-peak kWh against any remaining off-peak kWh charges. Credits shall not offset the basic facilities charge or the demand charge for the applicable rate schedule.
4. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months; however, any accumulated excess energy not used to reduce billed kWh usage shall be reset to zero each November 1st. Excess energy delivered prior to November 1st will only be used to reduce usage

**RIDER TO RESIDENTIAL RATES
AND TIME-OF-USE DEMAND RATE 28
(EXPERIMENTAL)**

**NET METERING FOR
RENEWABLE ENERGY FACILITIES
(Page 2 of 3)**

provided by the Company prior to November 1st. There will be no compensation paid to the customer for excess energy granted to the Company.

For electric service under a standard, non time-of-use rate schedule (Rates 1, 2, 6, and 8):

1. The basic facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. Energy charges (or credits) shall be based on the rates in the applicable rate schedules as described in the availability section above. For purposes of calculating monthly energy, the customer's usage shall be reduced by the total of (a) any excess energy delivered to the Company in the current month plus (b) any accumulated excess energy balance remaining from prior months. Total energy in kilowatt-hours billed to customers shall never be less than zero. For any billing month during which excess energy exceeds the customer's usage in total, producing a net credit, the respective energy charges for the billing month shall be zero. Credits shall not offset the basic facilities charge for the applicable rate schedule.
3. Excess energy not used in the current billing month to reduce billed kWh usage shall be accumulated and used to reduce usage in future months; however, any accumulated excess energy not used to reduce billed kWh usage shall be reset to zero each November 1st. Excess energy delivered prior to November 1st will only be used to reduce usage provided by the Company prior to November 1st. There will be no compensation paid to the customer for excess energy granted to the Company.

DEFINITIONS

1. Excess energy delivered to the Company shall be defined as energy produced by the customer's renewable energy generating facility that exceeds the energy delivered by the Company during a given time period. This excess energy shall be used to reduce energy delivered and billed by the Company during the current or a future month, as provided in the Rate Per Month section above.
2. The On-Peak and Off-Peak periods shall be defined in the applicable time-of-use rate schedules.

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge plus the demand charge, if any, as stated in the applicable rate.

GENERAL PROVISIONS

1. To qualify for this rider, the customer must first qualify for and be served on one of the rate schedules as described in the availability section above. The customer must also meet all other qualifications as outlined in the availability section above.
2. All provisions of the applicable rate schedules described above including, but not limited to Billing Demand, Determination of On- and Off-Peak Hours, Adjustment for Fuel Costs, Storm Damage Component, Sales and Franchise Tax, Payment Terms, and Special Provisions will apply to service supplied under this rider.
3. Customers served under this rider are not eligible for the Company's Small Power Production, Cogeneration Rate PR-1.
4. The customer must execute an "Application to Interconnect Small Generation 100 kW or Less" and an "Interconnection Agreement for Small Generation Less Than 100 kW" prior to receiving service under this rider. The agreement shall include the Company's "Standard for Interconnecting Small Generation 100 kW or less with Electric Power Systems" that describes the conditions related to interconnection of the customer generation with the Company's electrical system.
5. Renewable energy generators will retain ownership of Renewable Energy Credits ("REGs") until a market for REGs is fully developed as determined by the Public Service Commission of South Carolina. After a market for REGs is fully

**RIDER TO RESIDENTIAL RATES
AND TIME-OF-USE DEMAND RATE 28
(EXPERIMENTAL)****NET METERING FOR
RENEWABLE ENERGY FACILITIES
(Page 3 of 3)**

developed, then, annually, any REGs associated with net excess generation shall be granted to the Company when the net excess generation balance is set to zero.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

Contracts shall be written for a period of not less than one (1) year and shall be renewed for successive one (1) year periods. After the initial period, either party may terminate service under this rider by giving a sixty (60) day notice in writing. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

DOMINION ENERGY SOUTH CAROLINA, INC.

ELECTRICITY

Rider to Residential Subdivision Street Lighting**AVAILABILITY**

This rider is available to and applicable to all residential accounts in the former town of James Island in Charleston County.

RATE

All residential accounts will have the following charge added to regular current monthly electric bills;

Lighting Charge per month	
Areas served by underground distribution	\$ 2.58
Areas served by overhead distribution	\$ 0.96

ANNUAL ADJUSTMENT

The lighting charge per month may be adjusted annually to reflect current lights installed, current customers, and the cumulative over/under collection of lighting costs.

Effective August 6, 1998

RIDER TO RETAIL RATES

BILL CREDIT AGREEMENT ("BCA") FOR
RENEWABLE ENERGY FACILITIES
(Page 1 of 2)

Effective April 27, 2017, this rider is suspended indefinitely and not available to any new customers. Customers who, prior to April 27, 2017, have applied and been approved by Dominion Energy South Carolina to participate in the BCA program, properly executed an interconnection agreement, and made all payments and financial security-related requirements set forth in the interconnection agreement (if applicable) will have 12 months from April 27, 2017, to successfully interconnect their facilities to Dominion Energy South Carolina's system as set forth in this rider, the interconnection agreement, and the BCA program application.

AVAILABILITY

This rider is available in conjunction with the Company's Retail Non-Residential Electric Service Rates, the terms of which are incorporated herein by reference. This rider is only available to non-residential customers who install solar photovoltaic facilities of not more than the lesser of one thousand kilowatts (1,000 kW AC), one hundred percent (100%) of an off-set to the customer's own electrical energy requirements, or 100% of the customer's contract demand on and after January 1, 2015, on the customer's premises. The customer's generating system must be manufactured, installed and operated in accordance with governmental and industry standards and must fully conform with the Company's current interconnection standards as approved by the Public Service Commission of South Carolina. This rider is available on a first come, first serve basis until December 31, 2020. This rider is available to customers who either own or lease their renewable energy generating facility. To the extent a Retail Non-Residential Customer is participating in an existing Dominion Energy South Carolina bill credit program, such customer is ineligible to participate in any other renewable energy program offered by Dominion Energy South Carolina.

BILL CREDIT

For energy produced by the customer's renewable energy generating facility, Dominion Energy South Carolina will issue customer a bill credit monthly in the amount per kilowatt-hour as set forth below. For facilities constructed after January 1, 2015, which are eligible for BCA, Dominion Energy South Carolina will not issue bill credits retroactively to the time the facility was constructed.

Bill Credit per kWh Generated	System Size
\$0.20	0 kW < size ≤ 20 kW
\$0.18	20 kW < size ≤ 100 kW
\$0.14	100 kW < size ≤ 1000 kW
\$0.22	*

*Dominion Energy South Carolina's Tax Exempt customers under Rates 3, 12, and 22.

EXCESS CREDIT

In the event that the amount of the bill credit exceeds the amount of customer's bill, then excess credits will rollover and be applied to the next billing statement. Any outstanding bill credit of \$600 or more as of the November billing month will be provided through a payment to the Customer. Any outstanding bill credit under \$600 as of the November billing month will continue to rollover and be applied to the next billing statement.

TERM OF BCA

Dominion Energy South Carolina will issue the applicable bill credit for a period of up to ten (10) years for each premises but not to exceed the term of the contract under which the customer currently receives electric service at the premises, unless otherwise proscribed by the Public Service Commission of South Carolina, or until such time as the customer requests termination of service under this Rider.

RIDER TO RETAIL RATES

BILL CREDIT AGREEMENT ("BCA") FOR
RENEWABLE ENERGY FACILITIES
(Page 2 of 2)**TRANSFER OF BCA CREDIT TO SUBSEQUENT PREMISES OWNER/LESSEE**

Customer taking service under this Rider is eligible to transfer its BCA credit for its premises to a subsequent premises owner or subsequent lessee of the generating facility located on the premises. In the event of such transfer, the subsequent customer must execute the applicable applications and agreements referenced in this Rider. Such subsequent customer will be able to assume any remaining credits available for such premises under this Rider.

ASSIGNMENT OF BCA CREDIT

Customer may assign its right to receive payment of the BCA to a third-party installer or lessor of the solar facility. Customer must notify Dominion Energy South Carolina in writing that it has assigned its right to receive its BCA credit and complete the applicable form to confirm the assignment of customer's BCA credit. BCA credit assignments shall be paid to the third-party installer or lessor of the solar facility on a quarterly basis. The amount of the BCA credit assignment for each month of the quarter will be shown on the applicable customer billing statement.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

METERING REQUIREMENTS

Customer must furnish, install, own, and maintain a meter socket to measure 100% of the Customer's generator output and that is connected on the Company's side of the delivery point. Company will furnish, install, own, and maintain a generation meter. Company will also furnish, install, own and maintain a billing meter to measure the kWh delivered from Company to Customer. The billing meter will be configured for demand and/or time-of-use measurement as required by the applicable rate. All metering shall be at a location that is approved by the Company.

GENERAL PROVISIONS

(1) To qualify for this rider, the customer must first qualify for and be served on one of the following Rate schedules, Rates 3, 9 (metered), 11, 12, 13, 14, 16, 20, 21, 21A, 22, 23, 24, and 28. The customer must also meet all other qualifications as outlined in the availability section above, and satisfy the Company's obligations for service under their applicable rate service.

(2) All provisions of the applicable rate schedules listed above in (1) including, but not limited to Billing Demand, Determination of On- and Off-Peak Hours, Adjustment for Fuel Costs, Demand Side Management Component, Pension Costs Component, Storm Damage Component, Sales and Franchise Tax, Payment Terms, and Special Provisions will apply to service supplied under this rider.

(3) The customer seeking service under this Rider must submit an application to the Company, an application for interconnection and execute the necessary interconnection agreement, and receive an approval letter from Dominion Energy South Carolina prior to receiving service under this rider and abide by the standards for interconnection that describes the conditions related to interconnection of the customer's generation with the Company's electrical system.

(4) The Company will retain ownership of Renewable Energy Credits ("REGs").

(5) The customer is solely responsible for compliance with any federal, state, county, municipal or other tax laws, rules, and regulations.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

RIDER TO RETAIL RATES

CAPITAL COST RIDER COMPONENT
(Page 1 of 2)

APPLICABILITY

This rider applies to and is a part of the Basic Facilities Charges, Demand Charges, and Energy Charges in the Company's Residential (1, 2, 5, 6, 7, and 8), Small General Service (3, 9, 10, 11, 12, 13, 14, 16, 22, and 28), Medium General Service (15, 20, 21, and 21A), and Large General Service (23, 24, and 27 baseline charges) retail electric rate schedules. It does not apply to the Company's Lighting class rates.

DESCRIPTION

In Order No. 2018-804, the Public Service Commission of South Carolina (the "Commission"), directed Dominion Energy South Carolina to remove from retail electric rates annual revenues of \$413 million associated with its investment in certain new nuclear project assets (the "Capital Costs") and ordered Dominion Energy South Carolina to recover the costs under the terms of this Capital Cost Rider.

Capital Cost Rider Calculation

The revenue requirements to be recovered under this Capital Cost Rider equal:

Capital Cost Amortization + Return on Capital Cost Rate Base + NND EDIT Amortization = Revenue Requirement

Where:

1. The Capital Cost Amortization equals the annual amortization expense associated with the Capital Costs, calculated as Capital Costs divided by 20 to reflect a 20 year amortization and recovery of the Capital Costs.
2. The Capital Costs is \$2.768 billion approved by the Commission for inclusion in the Capital Costs Rate Base established in Order No. 2018-804.
3. The Capital Cost Rate Base equals the Capital Costs net of accumulated Capital Cost Amortization minus the Deferred Tax Liability ("DTL") including excess deferred income taxes ("EDIT") measured against the Capital Costs plus the net operating loss carryforward ("NOLC") related Deferred Tax Asset ("DTA"), including EDIT, as approved in Order No. 2018-804. The DTL and DTA will be adjusted as described in step 6 below.
4. Return on Capital Cost Rate Base equals the Cost of Capital times the balance in the Cost of Capital Rate Base.
5. The Cost of Capital approved in Order No. Order No. 2018-804 reflects a 9.9% return on equity, a 5.56% cost of debt, and capital structure fixed at the pre-impairment ratios of 52.81% equity and 47.19% debt.
6. The NND EDIT Amortization shall be calculated as follows:
 - a. The DTL and associated EDIT shall follow the annual amortization of the Capital Costs over 20 years.
 - b. The NOLC-related DTA and associated EDIT shall reflect Dominion Energy's projected ability to utilize the NOLC to reduce its consolidated income tax liability

Dominion Energy South Carolina shall compute the Retail Revenue Requirement each year. The NND capital cost EDIT amortization described in item #6 above shall be applied to the annual retail revenue requirement (NND retail revenue requirement inclusive of NND EDIT Amortization).

The Retail Revenue Requirement shall be allocated among customer classes and rates using Dominion Energy South Carolina's most current study of contribution to system peak demand by customer class.

RIDER TO RETAIL RATES

CAPITAL COST RIDER COMPONENT
(Page 2 of 2)

Refund Credits to Capital Cost Rider

Refund Credit 1 - Toshiba Settlement Regulatory Liability

Per Order No. 2018-804, \$1.032 billion will be refunded to Dominion Energy South Carolina retail customers over the twenty-year NND cost recovery period per a fixed amount as presented in Exhibit PP-2A entered into the record in Docket No. 2017-370-E. This amount is equal to the net retail proceeds of SCANA's settlement with Toshiba Corp.

Refund Credit 2 - NND Regulatory Liability

Per Order No. 2018-804, Dominion Energy South Carolina will establish a regulatory liability for refunds and restitution of amounts previously collected from customers of \$1.007 billion. Instead of evenly distributing these refunds over the entire period, the refunds are credited to customers so that the resulting bills to be paid by Dominion Energy South Carolina's retail electric customers under the Capital Cost Rider will be levelized taking into account the EDIT amortization and the Capital Costs amortization that reduces the balance of the unrecovered Project investment, thereby reducing the capital cost associated with it.

Under this rider:

1. Each year Dominion Energy South Carolina shall compute the Rider Retail Revenue Requirement inclusive of the associated projected NND EDIT amortization.
2. The annual fixed Toshiba refund amount per Exhibit PP-2A shall be applied to the retail revenue requirement and correspondingly reduce the Toshiba Settlement Regulatory Liability.
3. The difference between this calculated amount (step 1 and 2) and the cash collected from customers related to NND shall be deemed a refund to customers (NND Refund), and reduce the corresponding NND regulatory liability.
4. The NND Refund shall be applied to the rate calculation until the funds available in the NND Regulatory Liability are exhausted.

SALES AND FRANCHISE TAX

The Rider will apply before adding any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

RIDER TO RETAIL RATES

COMMUNITY SOLAR
(Page 1 of 3)

AVAILABILITY

After the construction and interconnection of the initial community solar renewable energy generating facility and to the extent panels remain available for the Customer to either subscribe to or purchase from the Authorized Community Solar Developer, this Rider is available in conjunction with the Company's Retail Residential Electric Rates for Service (Rates 1, 2, 5, 6, 7, and 8) and the following Retail Non-Residential Rates: Rate 3 (Municipalities), Rate 12 (Churches), and Rate 22 (Schools), the terms of which are incorporated herein by reference.

Residential Customers seeking to obtain service under this Rider are eligible to either subscribe to the Authorized Community Solar Developer for or purchase from the Authorized Community Solar Developer up to the lesser of one hundred percent (100%) of the Customer account's own electrical energy requirements or twenty kilowatts alternating current (20 kW AC) nameplate capacity of the community solar renewable energy generating facility. Residential Customers seeking to take service under this Rider are ineligible to take service under (i) the Company's "Rider to Retail Rates – Net Energy Metering for Renewable Energy Facilities" or (ii) the Company's "Small Power Production, Cogeneration Rate PR-1."

Eligible Non-Residential Customers seeking to obtain service under this Rider are eligible to either subscribe to the Authorized Community Solar Developer for or purchase from the Authorized Community Solar Developer up to the lesser of one hundred percent (100%) of the Customer account's own electrical energy requirements or one thousand kilowatts alternating current (1,000 kW AC) nameplate capacity of the community solar renewable energy generating facility. Non-Residential Customers seeking to take service under this Rider are ineligible to take service under (i) the Company's "Rider to Retail Rates – Net Energy Metering for Renewable Energy Facilities," (ii) the Company's "Small Power Production, Cogeneration Rate PR-1," or (iii) the Company's "Rider to Retail Rates – Bill Credit Agreement for Renewable Energy Facilities."

The cumulative total nameplate generating capacity available under this Rider shall not exceed sixteen megawatts alternating current (16 MW AC). Prior to October 15, 2017, the total nameplate generating capacity of the community solar renewable energy generating facility (or facilities) will be made available to eligible customer classes as follows: 7.5 MW AC to eligible non-low-income residential customers, 1 MW AC to eligible low-income residential customers, and 7.5 MW AC to eligible non-residential customers. The 7.5 MW AC portion for non-residential customers will be allocated on a pro-rata basis (i.e., the customer's capacity commitment as a percentage of the cumulative demand of all capacity commitment agreements) to non-residential customers who have signed capacity commitment agreements as of August 15, 2017. The 7.5 MW AC portion for eligible non-low-income residential customers will be allocated to non-low-income residential customers on a first come, first serve basis until October 15, 2017. If any of the 7.5 MW AC portion for non-low-income residential customers remains unallocated after October 15, 2017, it will be reallocated immediately on a pro-rata basis to the eligible non-residential customers who have signed capacity commitment agreements as of August 15, 2017. No non-residential customer shall receive more capacity than originally requested. Any capacity remaining after this reallocation (not including the 1 MW of capacity reserved for eligible low-income residential customers) will be made available to all eligible customers on a first come, first serve basis until the total nameplate generating capacity of the community solar renewable energy generating facility (or facilities) is fully secured through purchase and/or subscription.

PURCHASE MODEL

For energy produced by the purchasing Customer's share of the community solar renewable energy generating facility during the Initial Term, Dominion Energy South Carolina will issue to the Customer a bill credit in the amount of \$0.10 per kilowatt hour (kWh), provided that the Authorized Community Solar Developer has not instructed Dominion Energy South Carolina to withhold the issuance of new bill credits (see "Excess Credit" below). For energy produced by the purchasing Customer's share of the community solar renewable energy generating facility during the Extended Term, Dominion Energy South Carolina will issue to the Customer a bill credit equal to the Company's then approved avoided cost, provided that the Authorized Community Solar Developer has not instructed Dominion Energy South Carolina to withhold the issuance of new bill credits. The bill credit will be calculated monthly and reflected in the Customer's billing statement during the applicable billing month for the next billing cycle. Calculation and issuance of the monthly bill credit shall be based solely on data received from and verified by the Authorized Community Solar Developer.

SUBSCRIPTION MODEL

Residential Customers and eligible Non-Residential Customers electing to subscribe to the Authorized Community Solar Developer are responsible for associated monthly charges of \$0.20 per kW of their subscription share which will be assessed on the Customer's monthly electric bill.

Residential Customers with an annual household income equal to or less than 200% of the current Federal Poverty Guidelines established by the U.S. Department of Health and Human Services (HHS) and who have completed Home Energy Check-Up

RIDER TO RETAIL RATES

COMMUNITY SOLAR
(Page 2 of 3)

and approved by Dominion Energy South Carolina to participate in the Distributed Energy Resource Program (DERP) offering for low-income customers (Low-Income Program) are eligible to subscribe to the Authorized Community Solar Developer with no associated monthly

charges. Qualifying customers must provide acceptable certification from a Company-approved agency that the household income falls below 200% of the poverty level. The cumulative total nameplate generating capacity subscribed to by low-income Residential Customers shall not exceed 1 MW AC and will be made available to qualifying customers on a first come, first serve basis.

For energy produced by the subscribing Customer's share of the community solar renewable energy generating facility during the Initial Term, Dominion Energy South Carolina will issue to the Customer a bill credit in the amount of \$0.01 per kWh. For energy produced by the subscribing Customer's share of the community solar renewable energy generating facility during the Extended Term, Dominion Energy South Carolina will issue the Customer a bill credit equal to the Company's then approved avoided cost less any applicable fees or charges assessed by the Authorized Community Solar Developer. The bill credit will be calculated monthly and reflected in the Customer's billing statement during the applicable billing month for the next billing cycle. Calculation and issuance of the monthly bill credit shall be based solely on data received from and verified by the Authorized Community Solar Developer.

The subscribing Customer shall have the option in years 6, 11, 16, and 20 to purchase the panels for themselves, and upon such purchase, will receive the a bill credit applicable to purchasing Customers (see "Purchase Model" above) from the time of purchase until the end of the Initial Term and during the Extended Term.

EXCESS CREDIT

In the event that the amount of the bill credit exceeds the amount of the Customer's bill, then excess credits will be carried forward and applied to the next billing statement. If the purchasing Customer's bill credit balance carried forward exceeds \$300, the Authorized Community Solar Developer may, if provided for in an agreement between the Authorized Community Solar Developer and the purchasing Customer, instruct the Company to withhold the issuance of new bill credits to the purchasing Customer until such time as the amount of bill credit balance for such purchasing Customer returns to zero or the Authorized Community Solar Developer instructs the Company that it may resume issuance of new bill credits to such purchasing Customer. Any such withheld bill credits shall be forfeited by the purchasing Customer. Any outstanding bill credit of \$600 or more as of the November billing month will be provided through a payment to the Customer. Any outstanding bill credit under \$600 as of the November billing month will continue to be carried forward and applied to the next billing statement.

TERM OF BILL CREDIT

Dominion Energy South Carolina will credit the Customer's account with the applicable bill credit until the thirty-fifth (35th) anniversary of the commercial operation date for the community solar renewable energy generating facility, unless otherwise directed by the Public Service Commission of South Carolina, or unless Authorized Community Solar Developer provides notice to Dominion Energy South Carolina at least twelve (12) months prior to the end of the Initial Term that it does not wish to extend the Initial Term for the Extended Term, or until such time as Customer is no longer receiving electric service from the Company under a rate specified in the Availability Section. If a Customer participating in the Low-Income Program is disconnected for non-payment prior to the Customer's purchase of the panel(s), the Customer's participation in the Low-Income Program is terminated at the time the account is final billed; such Customer will no longer receive the applicable bill credit and may not reapply to participate in the Low-Income Program.

DEFINITIONS

- (1) "Authorized Community Solar Developer" means the entity authorized by Dominion Energy South Carolina to build the community solar renewable energy generating facility.
- (2) "Extended Term" means a period of fifteen (15) years following the expiration of the Initial Term.
- (3) "Initial Term" means a period of twenty (20) years commencing on the date the community solar renewable energy generating facility delivers electrical energy to the Company.

GENERAL PROVISIONS

- (1) To qualify for this rider, the Customer must first qualify for and be served on one of the following rate schedules: Rates 1, 2, 3, 5, 6, 7, 8, 12, and 22. The Customer must also meet all other qualifications set forth in the Availability Section above, and

RIDER TO RETAIL RATES**COMMUNITY SOLAR**

(Page 3 of 3)

satisfy the Company's obligations for service under their applicable rate service. Dominion Energy South Carolina may review from time to time the Customer's account to verify that the Customer continues to satisfy the availability requirements of this Rider; provided, however, that residential Customers participating in the Low-Income Program will not be required to recertify that the household income falls below 200% of the poverty level.

(2) All provisions of the applicable rate schedules listed above in (1) including, but not limited to, Billing Demand, Determination of On- and Off-Peak Hours, Adjustment for Fuel Costs, Demand Side Management Component, Pension Costs Component,

Storm Damage Component, Sales and Franchise Tax, Payment Terms, and Special Provisions will apply to service supplied under this rider.

(3) The Customer seeking service under this Rider must submit an application to the Company for each share of a community solar renewable energy generating facility.

(4) Customers seeking to take service under this Rider are solely responsible for coordinating with the Authorized Community Solar Developer for all arrangements associated with securing its eligible share of the community solar renewable energy generating facility. Company shall not be responsible for disputes between Customer and Authorized Community Solar Developer with respect to disagreements arising out of such arrangements between the Customer and Authorized Community Solar Developer.

(5) Following receipt of application, Customer and Authorized Community Solar Developer are required to coordinate with the Company to individually and specifically identify the share of the community solar renewable energy generating facility that will be assigned to Customer. Customer and Authorized Community Solar Developer are solely responsible for entering into necessary arrangements and agreements associated with Customer's ownership or subscription share of the community solar renewable energy generating facility.

(6) Customer taking service under this Rider is required to notify the Company and the Authorized Community Solar Developer of any changes with respect to the Customer's accounts (including transfer of ownership or subscription of the Customer's share of the community solar renewable energy generating facility), which impacts Customer's rights to credits under this Rider.

(7) Customer taking service under this Rider other than as a participant in the Low-Income Program is eligible to transfer its share of the community solar renewable energy generating facility to another Customer meeting the qualifications set forth in the Availability Section and other provisions of this Rider. The Customer to whom the share of the community solar renewable energy generating facility is transferred will be able to receive any remaining credits available under this Rider.

(8) Customer taking service under this Rider may also transfer receipt of the bill credit to another account owned by the same Customer, provided that the account to which the credit is to be applied meets the requirements of the Availability Section and other provisions of this Rider. If a Customer participating in the Low-Income Program receives a final bill not the result of termination for non-payment, the Customer must notify the Company of such a transfer within five (5) business days of the date of the final bill. If the Customer does not so notify the Company after receiving the final bill or if the account to which the credit is to be applied does not meet the requirements of the Availability Section and other provisions of this Rider, the Customer's participation in the Low-Income Program is terminated; such Customer will no longer receive the applicable bill credit but may reapply to participate in the Low-Income Program on a first come, first serve basis.

(9) The Company will retain ownership of Renewable Energy Credits ("REGs").

(10) The Customer is solely responsible for compliance with any federal, state, county, municipal or other tax laws, rules, and regulations.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the Customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

RIDER TO RETAIL RATES

**NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES – PERFORMANCE BASED INCENTIVE (“PBI”)**
(Page 1 of 2)

AVAILABILITY

This rider is available in conjunction with the Company's Rider to Retail Rates - Net Energy Metering For Renewable Energy Facilities (NEM), the terms of which are incorporated herein by reference. This rider is only available to residential customers who install solar photovoltaic facilities of not more than the lesser of 100% of an off-set to the customer-generator's own electrical energy requirements or twenty (20) kilowatts alternating current (AC) nameplate capacity on or after January 1, 2015, on the customer's premises. This rider is available on a first come, first serve basis until (i) December 31, 2020, or (ii) the date on which the cumulative capacity limit in Chart A has been reached by PBI reservations for residential net metering customers, whichever is earlier. Residential customers electing to participate in PBI are ineligible to also participate in “Community Solar” or the Company's “Small Power Production, Cogeneration Rate PR-1.” Residential customers seeking service under PBI are also subject to provisions of the Company's Rider NEM.

**CHART A
PBI STEP-DOWN**

Cumulative Capacity (Megawatts)	PBI (per kilowatt-hour)
0–2.5	\$0.04
2.51–5	\$0.03
5.11–7.5	\$0.02
7.6–9	\$0.01

ADMINISTRATION OF PBI STEP-DOWN

The PBI will be administered using the capacity-based step-down tiers set forth in Chart A above. The output from the customer's generating facility will be multiplied by the applicable PBI. Each step-down level shall be triggered when the capacity limit for a given PBI step level has been reached by residential customer-generators. After sufficient reservations have been secured to meet a capacity limit, the PBI shall be automatically adjusted downward for all new customers requesting service under this Rider. The Company will update the current PBI generator capacity reservations, in kW, on its website monthly.

RESERVATION OF PBI CREDIT

Customer must submit a PBI application and an application for generator interconnection, and execute a generator interconnection agreement prior to installation of the generating system and, upon approval, the Company will guarantee the amount of the incentive for one hundred and eighty (180) days from the date the Applicant is notified of its PBI application approval. The Company will grant up to two (2) extensions of 90 days each upon written request of the Applicant, or a designated representative, such as the installer or lessor of the generating system. Customers applying for net metering after January 1, 2015, and that install or are in the process of installing a generating system prior to the time the Company's PBI reservation system is publicly available, shall have 90 days from the date the reservation system is established by the Company to apply, for the net metering PBI and such request shall be treated on a first-come, first serve basis according to the date of the net metering application.

TERM OF PBI CREDIT

Dominion Energy South Carolina will credit the customer's account with the applicable PBI amount for a period of up to ten (10) years for each premises but not to exceed the term of the contract under which the customer currently receives electric service at the premises, unless otherwise proscribed by the Public Service Commission of South Carolina, or until such time as the customer requests termination of service under this Rider.

PBI CREDIT

The PBI credit will be calculated monthly and reflected as a monthly credit on the customer billing statement during the applicable billing month for the next billing cycle. The calculation of the PBI credit shall begin following Dominion Energy South Carolina's installation of a bi-directional billing meter on the Customer's premises. In the event that the amount of the PBI credit exceeds the amount of customer's bill, then excess credits will rollover and be applied to the next billing statement. Any outstanding billing statement credit of \$600 or more as of the November billing month will be provided through a payment to the Customer. Any outstanding billing statement credit under \$600 as of the November billing month will continue to rollover and be applied to the next billing statement.

RIDER TO RETAIL RATES**NET ENERGY METERING FOR
RENEWABLE ENERGY FACILITIES – PERFORMANCE BASED INCENTIVE ("PBI")**
(Page 2 of 2)**ASSIGNMENT OF PBI CREDIT**

Customer may assign its right to receive its PBI credit to a third-party installer or lessor of the solar facility. Customer must notify Dominion Energy South Carolina in writing that it has assigned its right to receive its PBI credit and complete the applicable form to confirm the assignment of customer's PBI credit. PBI credit assignments shall be paid to the third-party installer or lessor of the solar facility on a quarterly basis. The amount of the PBI credit assignment for each month of the quarter will be shown on the applicable customer billing statement.

TRANSFER OF PBI CREDIT TO SUBSEQUENT PREMISES OWNER/LESSEE

Customer taking service under this Rider is eligible to transfer its PBI credit for its premises to a subsequent premises owner or subsequent lessee of the generating facility located on the premises. In the event of such transfer, the subsequent customer must execute the applicable applications and agreements referenced in this Rider. Such subsequent customer will be able to assume any remaining credits available for such premises under this Rider.

GENERAL PROVISIONS

- (1) To qualify for this rider, the customer must first qualify for and be served on one of the following Rate schedules, Rates 1, 2, 5, 6, 7, and 8. The customer must also meet all other qualifications as outlined in the availability section above, and satisfy the Company's obligations for service under their applicable rate service.
- (2) All provisions of the applicable rate schedules listed above in (1) including, but not limited to Billing Demand, Determination of On- and Off-Peak Hours, Adjustment for Fuel Costs, Demand Side Management Component, Pension Costs Component, Storm Damage Component, Sales and Franchise Tax, Payment Terms, and Special Provisions will apply to service supplied under this rider.
- (3) The customer must execute the necessary applications and interconnection agreement, submit the applicable non-refundable interconnection application fee, and receive the necessary approval letter from Dominion Energy South Carolina, prior to receiving service under this rider and abide by the standards for interconnection that describes the conditions related to interconnection of the customer generation with the Company's electrical system.
- (4) The customer is solely responsible for compliance with any federal, state, county, municipal or other tax laws, rules, and regulations.

METERING REQUIREMENTS

Customer must furnish, install, own, and maintain a meter socket to measure 100% of the Customer's generator output and that is connected on the Customer's side of the delivery point. Company will furnish, install, own, and maintain a generation meter. Company will also furnish, install, own and maintain a bi-directional billing meter to measure the kWh delivered from Company to Customer and to measure kWh received from Customer by Company. The billing meter will be configured for demand and/or time-of-use measurement as required by the applicable rate. All metering shall be at a location that is approved by the Company.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.

RIDER TO RETAIL RATES**TAX RIDER****APPLICABILITY**

This rider applies to and is a part of the Basic Facilities Charges, Demand Charges, Energy Charges, and Lighting Charges in all of the Company's retail electric rate schedules.

DESCRIPTION**Tax Cuts and Jobs Act Rider**

In recognition of the Tax Cuts and Jobs Act of 2017 ("Tax Reform"), Dominion Energy South Carolina shall provide customers a retail electric service bill credit equal to 3.07% of their billed rate schedule charges, excluding past due amounts, interest, penalties, non-standard service charges, franchise fees, and sales taxes. This bill credit shall be fixed at this amount for bills rendered on or after the first billing cycle of February 2019 pursuant to Public Service Commission of South Carolina Order No. 2018-804.

SALES AND FRANCHISE TAX

The Rider reduction will be applied before calculating any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

TERM OF CONTRACT

The contract terms will be the same as those incorporated in the rate tariff under which customer receives electric service.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are part of this rider.